

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>256,911</b>	--	--	<b>425,845</b>	<b>188,556</b>	<b>-723</b>	<b>11,849</b>	<b>847,411</b>	<b>11,329</b>	<b>0</b>	<b>105,038</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>109,105</b>	<b>-4,059</b>	<b>36,673</b>	<b>24,403</b>	<b>-9,526</b>	--	<b>9,910</b>	<b>21,298</b>	<b>25,806</b>	<b>99,582</b>	<b>58,107</b>
Pentanes Plus	11,787	-4,059	--	141	19,371	--	-808	6,804	22,339	-1,095	7,479
Liquefied Petroleum Gases	97,318	--	36,673	24,262	-28,897	--	10,718	14,494	3,467	100,677	50,628
Ethane/Ethylene	41,135	--	--	78	-26,681	--	-516	--	--	15,048	3,790
Propane/Propylene	37,180	--	27,128	18,475	-5,933	--	3,882	--	448	72,520	27,022
Normal Butane/Butylene	12,069	--	9,161	3,690	893	--	7,600	3,831	3,019	11,363	17,998
Isobutane/Isobutylene	6,934	--	384	2,019	2,824	--	-248	10,663	--	1,746	1,818
<b>Other Liquids</b>	--	<b>210,307</b>	--	<b>1,165</b>	<b>-66,871</b>	<b>-46,257</b>	<b>987</b>	<b>91,660</b>	<b>5,906</b>	<b>-216</b>	<b>48,092</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	210,307	--	697	-143,621	-106	-64	62,090	5,251	0	7,041
Hydrogen	--	--	--	--	--	5,270	--	5,270	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	210,307	--	175	-143,621	-5,198	-64	56,480	5,248	0	7,000
Fuel Ethanol <sup>6</sup>	--	198,558	--	--	-139,237	-1,149	-353	54,333	4,192	0	6,308
Renewable Fuels Except Fuel Ethanol	--	11,749	--	175	-4,384	-4,049	289	2,147	1,055	0	692
Other Hydrocarbons	--	--	--	522	--	-182	0	340	--	0	41
Unfinished Oils	--	--	--	23	1,417	--	1,133	522	--	-215	13,287
Motor Gasoline Blend. Comp. (MGBC)	--	-7	--	445	75,333	-46,151	-86	29,051	655	0	27,744
Reformulated	--	--	--	--	13,934	-4,964	-223	9,193	--	0	5,617
Conventional	--	-7	--	445	61,399	-41,187	137	19,858	655	0	22,127
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-3	--	-1	20
<b>Finished Petroleum Products</b>	--	<b>227</b>	<b>975,667</b>	<b>6,487</b>	<b>42,879</b>	<b>50,442</b>	<b>-5,804</b>	--	<b>13,420</b>	<b>1,068,086</b>	<b>73,836</b>
Finished Motor Gasoline	--	227	530,739	22	19,547	47,300	-2,583	--	1,025	599,393	21,735
Reformulated	--	--	86,482	--	--	4,503	--	--	6	90,979	--
Conventional	--	227	444,257	22	19,547	42,798	-2,583	--	1,019	508,414	21,735
Finished Aviation Gasoline	--	--	648	11	26	--	-10	--	--	695	161
Kerosene-Type Jet Fuel	--	--	57,832	--	4,010	--	-728	--	2,392	60,178	7,852
Kerosene	--	--	172	--	-100	--	-181	--	1	252	135
Distillate Fuel Oil	--	--	246,707	376	24,847	3,142	-2,831	--	1,366	276,537	30,537
15 ppm sulfur and under <sup>7</sup>	--	--	243,525	338	35,251	3,142	-3,092	--	207	285,140	28,365
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	2,535	30	-10,404	--	131	--	735	-8,705	1,126
Greater than 500 ppm sulfur <sup>7</sup>	--	--	647	8	--	--	130	--	423	102	1,046
Residual Fuel Oil <sup>8</sup>	--	--	10,733	1,614	-6,044	--	14	--	1,424	4,865	1,461
Less than 0.31 percent sulfur	--	--	2	92	--	--	8	--	NA	NA	224
0.31 to 1.00 percent sulfur	--	--	1,324	771	--	--	-24	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	9,407	751	-6,044	--	30	--	NA	NA	1,055
Petrochemical Feedstocks	--	--	10,324	800	-1,186	--	74	--	--	9,864	624
Naphtha for Petro. Feed. Use	--	--	7,512	463	-1,194	--	79	--	--	6,702	537
Other Oils for Petro. Feed. Use	--	--	2,812	337	8	--	-5	--	--	3,162	87
Special Naphthas	--	--	-220	331	168	--	-6	--	77	208	122
Lubricants	--	--	2,257	1,092	3,285	--	9	--	2,356	4,269	788
Waxes	--	--	382	3	--	--	5	--	315	65	30
Petroleum Coke	--	--	40,193	318	--	--	193	--	2,735	37,583	1,186
Marketable	--	--	28,718	318	--	--	193	--	2,735	26,108	1,186
Catalyst	--	--	11,475	--	--	--	--	--	--	11,475	--
Asphalt and Road Oil	--	--	39,726	1,891	-1,674	--	243	--	1,724	37,976	9,121
Still Gas	--	--	33,104	--	--	--	--	--	--	33,104	--
Miscellaneous Products	--	--	3,070	29	--	--	-3	--	5	3,097	84
<b>Total</b>	<b>366,016</b>	<b>206,468</b>	<b>1,012,340</b>	<b>457,900</b>	<b>155,038</b>	<b>3,461</b>	<b>16,942</b>	<b>960,369</b>	<b>56,461</b>	<b>1,167,452</b>	<b>285,073</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.